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S Montana. Teachers'
331.252 Retirement System
Biennial report

# MONTANA TEACHERS' RETIREMENT SYSTEM

# DEPARTMENT OF ADMINISTRATION



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# BIENNIAL REPORT

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Biennial report.
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# The Teachers' Retirement System



# State of Montana

1500 Sixth Ave. Phone 406-444-3134 HELENA, MONTANA 59620

#### MEMBERS OF THE BOARD

J. THOMAS RYAN, Helena, Chairman JAMES E. BURKE, Livingston J. WILLIAM KEARNS, JR., Townsend KENNETH M. MESKE, Great Falls EDWARD F. ARGENBRIGHT State Supt. of Public Instruction, Ex Officio LEROY A. CORBIN, Butte F. ROBERT JOHNSON, Executive Secretary MARY L. ANDRIDGE, Ass't Executive Secretary

The Honorable Ted Schwinden Governor State of Montana State Capitol Helena, Montana 59620

Dear Governor Schwinden:

On behalf of the Teachers' Retirement Board and in accordance with 19-4-201(4), we are pleased to submit herewith, the biennial report of the Teachers' Retirement System, for the two fiscal years 1982-1983 and 1983-1984.

The report consists of four sections, the Financial Section, which provides financial statements of the system, along with accompanying footnotes; the Actuarial Section, which includes the independent consulting actuary's analysis and results of the biennial valuation; the Investment Section, which gives a detailed listing of investments; the Statistical Section, which contains historical data of the system's contribution rates, revenues and expenditures over a given period of time.

The Teachers' Retirement Board is dedicated to a policy that the system be maintained on an actuarially sound basis, to assure that future benefits will be payable to our members and beneficiaries. Of particular significance in this respect, is the reduction in the amortization period of the unfunded liability from 48.50 years to 40.25 years, which was the result of legislation passed in the 1983 Legislature.

Sincerely,

F. Robert Johnson Executive Secretary

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# PRINCIPAL OFFICES AND OFFICERS

# THE TEACHERS' RETIREMENT SYSTEM

# TEACHERS' RETIREMENT BOARD

MEMBER	TERM	ADDRESS	
J. THOMAS RYAN, CHAIRMAN	7/01/81 to 7/01/85	1057 Phillips Lane Helena, MT 59601	
J. WILLIAM KEARNS, JR. VICE - CHAIRMAN	7/01/81 to 7/01/85	210 North Walnut Townsend, MT 59644	
JAMES E. BURKE	7/01/84 to 7/01/88	216 South 5th Livingston, MT 59047	
LEROY CORBIN	7/01/82 to 7/01/86	1208 West Silver Butte, MT 59701	
KENNETH M. MESKE	7/01/83 to 7/01/87	3437 - 12th Avenue So. Great Falls, MT 59405	
EDWARD F. ARGENBRIGHT	Ex Officio .	Office Public Instruction State Capitol Helena, MT 59620	

# ADMINISTRATIVE OFFICERS

F. ROBERT JOHNSON Executive Secretary

MARY L. ANDRIDGE Assistant Executive Secretary

# LEGAL ADVISOR

M. VALENCIA LANE, ATTORNEY

Department of Administration

# PROFESSIONAL CONSULTANTS

HENDRICKSON and ASSOCIATES INC.

Actuarial Consultants Helena, Montana 59601



# FINANCIAL SECTION

BALANCE SHEET

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN FUND BALANCE

STATEMENT OF CHANGES IN FINANCIAL POSITION

NOTES TO FINANCIAL STATEMENTS.

# TEACHERS' RETIREMENT SYSTEM BALANCE SHEET JUNE 30, 1984

# ASSETS:

Current Assets: Cash Accounts Receivable Interest Receivable		\$ 4,128,685 5,504,372 6,490,794
Investments:  Mortgages Securities Common Stock Land and Buildings Less: Accumulated Depreciation on Buildings Total Investments	\$ 46,304,745 218,786,691 43,773,621 193,844 (53,324)	309,005,577
Other Assets:     Equipment     Less: Accumulated     Depreciation on Equipment     Deferred Losses (Footnote A)  TOTAL ASSETS		22,294 (13,627) 13,177,686 \$338,315,781
LIABILITIES AND FUND BALANCE:		
Current Liabilities: Accounts Payable Accrued Expenditures Other Liabilities: Unamortized Mortgage Discounts		\$ 665,527 183,615 143,705
Deferred Gains		2,099,957
Fund Balance: Pension Accumulation Annuity Savings Annuity Interest Savings Total Fund Balance	123,387,873 142,865,469 68,969,635	335,222,977
TOTAL LIABILITIES AND FUND BALANCES		\$388,315,781

The footnotes to the financial statements are an integral part of this statement.

# TEACHERS' RETIREMENT SYSTEM STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN FUND BALANCE FOR THE FISCAL YEARS ENDED JUNE 30, 1983 AND 1984

	1984	1983
OPERATING REVENUES: Membership Contributions Employer Contributions Investment Earnings Total Operating Revenues	\$ 25,018,366 24,103,285 30,338,736 79,460,387	\$ 20,786,014 20,158,344 25,916,847 66,861,205
OPERATING EXPENSES: Benefit Payments Withdrawals Administrative Expenses Investment Expense Prior Year Adjustments Depreciation Expense Total Operating Expenses  OPERATING TRANSFERS IN: Public Employees' Retirement System	28,791,213 4,230,672 489,981 100,580 488,339 4,983 34,105,768	25,957,774 3,405,461 320,960 93,422 367,931 4,938 30,150,486
OPERATING INCOME FUND BALANCE, JULY 1	45,395,192 289,827,585	36,732,609 253,068,428
Adjustments to Fund Balance	200702.7300	26,113
FUND BALANCE, JUNE 30	\$335,222,777	\$289,827,150

The footnotes to the financial statements are an integral part of this statement.

# TEACHERS' RETIREMENT SYSTEM STATEMENT OF CHANGES IN FINANCIAL POSITION FOR THE FISCAL YEARS ENDED JUNE 30, 1983 AND 1984

	1984	1983
SOURCE OF WORKING CAPITAL: Net Operating Income Add Items Not Requiring the Use of Working Capital:	\$ 45,395,193	\$ 36,732,609
Depreciation Deferred Gains Deferred Revenue	4,983 520,932	4,938 1,417,653 34,219
TOTAL SOURCES	\$ 45,921,108	\$ 38,189,419
USE OF WORKING CAPITAL: Investments Deferred Losses Deferred Revenue Undetermined Use TOTAL USE  NET INCREASE IN WORKING CAPITAL	43,353,154 1,642,592 34,219 45,206 \$ 45,075,171 \$ 845,937	32,348,217 152,812 32,928 \$ 32,533,957 \$ 5,655,462
ELEMENTS OF NET INCREASE IN WORKING CAPITAL: Cash Accounts Receivable Interest Receivable Accounts Payable Accrued Expenditure Uncleared Collections	\$ (930,579) 1,047,437 -1,145,887 (242,931) (173,877)	\$ 4,023,174 786,232 846,419 (7,313) (9,390) 16,340
NET INCREASE IN WORKING CAPITAL	\$ 845,937	\$ 5,655,462

The footnotes to the financial statements are an integral part of this statement.

# TEACHERS' RETIREMENT SYSTEM

NOTES TO THE FINANCIAL STATEMENTS FISCAL YEAR ENDED JUNE 30, 1984

NOTE A. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Basis of Accounting

The Teachers' Retirement System maintains its accounts on the full accrual basis of accounting.

# Valuation of Investments

Short-term investments and state securities are stated at cost. Federal and corporate securities are stated at book value increased by the amount of unamortized premiums (\$121,764 in fiscal year 1984) and decreased by unamortized discounts (\$16,158,623 in fiscal year 1984).

Market value of the investments were as follows:

	June 30, 1984
Common Stock Securities	\$ 58,168,803
Bankers Acceptances	3,976,870
U.S. Governmental Securities	35,071,564
Canadian Obligations	20,241,701
Municipal Bonds	1,321,118
Corporate Bonds	119,435,168
Securities Subtotal	180,046,421
Montana Mortgages	46,304,688
Land and Buildings	139,271
	\$284,659,183

# Gains and Losses on Bond Swaps

The deferral and amortization method was used for accounting for gains and losses on bond swaps (i.e., the unamortized deferred gains or losses are netted against the investment account and written off over the life of either the bond sold or acquired, whichever is less).

## NOTE B. DESCRIPTION OF PLAN

The Teachers' Retirement System is a defined benefit plan that covers all teachers in the state of Montana. The member's contribution to the plan is 7.044 percent of the member's salary and is deducted by the employer and sent to the Retirement System to be credited to the member's individual account. The employer pays an amount equal to 7.32 percent of the member's salary to the Retirement System.

A detailed description of the Teachers' Retirement.

System plan can be found in the Montana Code Annotated,

Title 19, Chapter 4, and in the Montana Teachers' Retirement

System Handbook of Information available upon request from

the Teachers' Retirement System, 1500 Sixth Avenue, Helena,

Montana 59620.

#### NOTE C. UNFUNDED ACCRUED LIABILITY

# Method of Funding

The method of funding employed in the actuarial valuation as of July 1, 1983, is commonly referred to as the entry age

normal cost method. This method establishes a normal cost of the system, as well as an unfunded percentage of total salaries required to fund the benefits, assuming this percentage had been contributed since each member's entry into the system.

The unfunded accrued liability represents the excess of the present value of total liabilities over the present assets of the system and the present value of expected future contributions for normal costs. The unfunded accrued liability was calculated to be \$519,277,339 as of June 30, 1983. The amortization period of the unfunded liability was determined to be 40.25 years.

The actuary concluded that the Retirement System is funded on an actuarially sound basis. This means that the present employee/employer contribution rate is sufficient to fund the actuarial liability.

# NOTE D. ACTUARIAL PRESENT VALUE OF ACCUMULATED PLAN BENEFITS

The actuarial present value of accumulated plan benefits is as follows:

- 1. Vested benefits of participants receiving
   payments: \$263,744,000
- Vested benefits of current employees: 333,122,000
- 3. Nonvested benefits of current employees: 11,409,000

The present value of vested benefits of current employees anticipating future benefit increases based upon projected salary increases would be \$516,418.000. Similarly, the present value of nonvested benefits anticipating future benefits increases based on projected salary increases would be \$15,540.000.

The projected increases in vested benefits are based upon an underlying cost-of-living assumption of 5½ percent plus increases for meritorious service and longevity.

## NOTE E. REPORTING

Teachers' Retirement Division's financial statements presented in the report previous to this one and for fiscal year 1982-1983, were prepared from the activity in the following accounting entities: 02077 - Teachers' Retirement Earmarked Revenue Account; 09089 - Teachers' Retirement Agency Account; and 09307 - Teachers' Retirement Fullam Estate Agency Account.

These entities were reorganized at the beginning of fiscal year 1983-1984 and the financial statements for this period reflect the activity in the following accounting entities: 09506 - Teachers' Retirement Agency Account, which includes all activity previously recorded in the Earmarked Revenue Account; and 08002 - Teachers' Retirement Fullam Estate Agency Account.

# NOTE F. USE OF ESTIMATES

The figure reported on the balance sheet for fiscal year 1984 as interest receivable in the amount of \$6,490,794 is an estimated figure provided by the Board of Investments. An estimate was used because the actual figure was not available at the time of the audit. The actual figure for interest receivable is not expected to differ materially from the estimated amount reported.

# NOTE G. COMPENSATED ABSENCES

Teachers' Retirement Division's liability for compensated absences is \$21,814 as of June 30, 1984. This represents 100 percent of accrued vacation and 25 percent of accrued sick leave for division personnel at that date.

# ACTUARIAL SECTION

INTRODUCTION

ANALYSIS OF VALUATION

NORMAL COST ALLOCATION

CONTRIBUTION AND LIABILITY ALLOCATIONS

PRESENT VALUE AND BENEFITS

ACTUARIAL FUNDING METHOD AND ASSUMPTIONS

COMPARISON SUMMARY

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# INTRODUCTION

An actuarial valuation of the Teachers' Retirement System of the State of Montana has been completed as of July 1, 1983. This valuation was authorized by the Teachers' Fetirement Board under Section 19-4-203, M.R.C. The purpose of the valuation was to determine the financial position of the fund, the normal cost, and the unfunded accrued liability based upon present and prospective assets and liabilities of the system as of July 1, 1983.

Section II presents an analysis of the results of the actuarial valuation. The numerical findings supporting this analysis are shown in Section III.

In conducting the actuarial valuation, certain assumptions were made as to the future experience of the system. A summary and discussion of each of the assumptions is contained in Section IV.

The valuation is based upon the Teachers' Retirement Act and incorporates all amendments as of July 1, 1983. Employee data and other records supplied by the system are summarized by classification in Section V and VI. A summary of the major provisions of the Act is contained in Section VII.

# ACTUARIAL CERTIFICATION

Based upon the assumptions stated in this report and the employee data and other records provided by the Teachers' Retirement System, the actuarial valuation contained in this report has been performed in accordance with generally accepted actuarial principles and techniques.

Alton P. Hendrickson Member, American Academy of Actuaries

# ANALYSIS OF VALUATION

#### SUMMARY OF FINDINGS

Based on the valuation which was conducted as of July 1, 1983, we have concluded that the Montana Teachers' Retirement System is funded on an actuarially sound basis. The total contribution rate of 14.364% of salaries is sufficient to finance the cost of benefits as they accrue in the future as well as to amortize the current unfunded liability over a period of 40.25 years. A contribution rate of 14.391% of salaries would be required to amortize the unfunded liability over a recommended period of 40 years.

As of July 1, 1983, the employee contribution rate was increased from 6.187% of salary to 7.044%; similarly, the employer contribution rate was increased from 6.464% of salary to 7.320%. The total contribution rate was increased by 1.714% of salary. A portion of this increase was attributable to a cost increase of .994% of salary required to permit members to retire with unreduced benefits after 25 years of creditable service. The actuarial assumptions on page 22 illustrate the anticipated retirement rates resulting from this provision.

The remaining increase of .720% of salary was the amount determined in the July 1, 1981 actuarial valuation to amortize the unfunded liability over a period of 40 years. The amortization period of the unfunded liability based upon the statutory contribution rates decreased from 48.50 years as of July 1, 1981 to 40.25 years as of July 1, 1983. This decrease was attributable to the rate increase for the express purpose of reducing the amortization period.

The specific effects of actual experience over anticipated experience are discussed below for active and inactive members.

# VALUATION OF ACTIVE MEMBERS

On July 1, 1981, there were 14,055 members with an annual payroll of \$237,411,637, producing an average annual salary of \$16,892. On July 1, 1983, the number of members had grown only to \$14,243, but the payroll had increased to \$293,239,164, producing an average annual salary of \$20,588. The average annual salary increased 21.9% during the two-year period; the actuarial assumptions had anticipated an increase of 11.3%. The result was a loss on the actual over the anticipated salary increases. This loss was somewhat offset by an investment return of approximately 10.5% compared to the assumed earnings of 7%.

The present value of benefits for active members grew from \$581 million in 1981 to \$778 million in 1983, representing a 33.9% increase. Of this amount, 21.9% represented increases resulting directly from payroll increases. The remaining portion of the increase was mainly attributable to the reduction from 30 years to 25 years for the service required to receive unreduced benefits. The reduced service requirement caused the normal cost rate to increase from 7.787% to 8.593%.

# VALUATION OF INACTIVE MEMBERS

The number of members receiving benefits grew from 4,885 in 1981 to 5,172 in 1983. The total monthly benefits grew from \$2,022.079 in 1981 to \$2,333,473 in 1983. This growth represented an average monthly benefit increase of 8.9%. While the total benefits increased 15.4%, the liability for the benefits increased 16.5%. The liability increased a larger amount because the average monthly benefits are disproportionately larger for younger members with more liability per dollar of benefit.

The liability increases for retired members were amounts which had been anticipated. There were no increases resulting from any abnormal situations or legislative changes.

# DATA ANALYSIS

A thorough review was made of the data provided by the Teachers' Retirement System. This review included an examination for completeness and reasonableness. The data was also sampled and a comparison made between the computerized data and the actual records.

The result of this review was the determination that the data is very accurate. The few pieces of inaccurate information were corrected. With the exception of a number of birthdates which were not available, the information provided by the Teachers' Retirement System is complete.

A detailed summary of the member's salaries and benefits is illustrated in this report. The active members have been categorized by full-time and part-time members in order to prevent any distortion of the average salaries.

#### GENERAL

The liabilities of the System grew substantially during the biennium. The growth was attributable to a legislated benefit improvement (retirement after 25 years) and salary increases of 21.9%. Although liabilities increased, the System continues to be well-funded because of an increase in the statutory contribution rates. The assets grew over \$65 million during the biennium to \$291,844.682, which was a 28.8% increase.

From an actuarial standpoint, the Teachers' Retirement System appears to be well-managed: the System's liabilities are being funded in a manner which will allow the unfunded liability to be funded in approximately 40 years; the investment earnings on assets are consistently high; and the accounting and record keeping systems provide complete and accurate data.

# RESULTS OF VALUATION

# NORMAL COST ALLOCATION

(1)	Non	mal Cost Contribution Rate:			
	(a)	Retirement			6.191%
	(b)	Survivors			0.373
	(c)	Disability			0.256
	(d)	Vested Terminations			0.656
	(e)	Withdrawals			1.117
	(f)	Total Rate			8.593%
(2)		sent Value of Future Salaries Current Members	\$2	2,681,03	4.369
(3)	Norm	mal Cost Contribution Rate			8.593%
(4)		ent Value of Future Normal Costs Current Members (1(f) * (2))	\$	230,38	1,283

# CONTRIBUTION AND LIABILITY ALLOCATIONS

(d) Total Funding Rate

		TOTAL DELI PRINCIPATIONS			
(1)	Unfunded Accrued Liability				
	(a)	Present Value of Benefits	\$1,041,503,304		
	(b)	Present Value of Future Normal Costs	230,381,283		
	(c)	Fund Assets	291,844,682		
	(d)	Unfunded Liability (a)-(b)-(c)	\$ 519,277,339		
(2)	Con	tribution Rates Amortized over 40.00 Yea	rs		
	(a)	Present Value of Salaries During Next 40.00 Years	\$8,956,853,021		
	(b)	Unfunded Contribution Rate 1(d)/2(a)	5.798%		
	(c)	Normal Cost Rate (Schedule 1)	8.593%		
	(d)	Total Funding Rate	14.391%		
(3)	Cont	ribution Rates Amortized over 40.25 Year	cs .		
	(a)	Present Value of Salaries During Next 40.25 Years	\$8,998,047,808		
	(b)	Unfunded Contribution Rate $1(d)/3(a)$ .	5.771%		
	(c)	Normal Cost Rate (Schedule 1)	8.593%		

14.364%

# PRESENT VALUE OF BENEFITS

(1)	Pres	sent Value of Benefits - I	nactive Members		
	(a)	Retirement	\$229,805,497		
	(b)	Survivors	12,332,472		
	(C)	Disability	10,327,807		
	(d)	Vested Terminations	7,819,830		
	(e)	Withdrawals	2,173,868		
	(f)	Tax Sheltered Annuity	1,242,202		
	(g)	Excess Interest Payment	41,893		
	(h)	Total Inactive		\$	263,743,569
(2)	Pres	ent Value of Benefits - A	ctive Members		
	(a)	Retirement	\$627,617,984		
	(b)	Survivors	30,159,871		
	(C)	Disability	15,091,362		
	(d)	Vested Terminations	46,771,530		
	(e)	Withdrawals	55,862,919		
	(f)	Tax Sheltered Annuity	2,206,035		
	(g)	Legacy Fund	50,034		
	(h)	Total Active		\$	777,759,735
(3)	Tota	l Liabilities		\$1	,041,503,304

# ACTUARIAL FUNDING METHOD AND ASSUMPTIONS

## **GENERAL**

The true cost of the Teachers' Retirement System will be determined by its own future experience. In determining the financial requirement of a system, certain assumptions must be made as to the expected future experience. This section summarizes the funding method applied as well as the basic assumptions used.

Any variations in the actual experience of the system from those assumed in this valuation may cause changes in the projected future costs of the system. It is therefore necessary that the actuarial assumptions be reviewed from time to time with adjustments as experience warrants. It is also important that regular valuations be performed to determine the financial effect of variations between the actual and assumed experience.

The assumptions shown below were based upon the actual past experience of the system together with our projections as to future experience.

# FUNDING METHOD

The method of funding employed is commonly referred to as the entry age normal cost method. This method establishes a normal cost of the system as well as an unfunded accrued liability. The normal cost is the level percentage of total salaries required to fund the benefits, assuming this percentage had been contributed since each member's entry into the system.

The unfunded accrued liability represents the excess of the present value of total liabilities over the present assets of the system and the present value of expected future contributions for normal costs.

In order to maintain the system on an actuarially sound basis, the total rate of contribution should be such as to meet the normal cost in addition to making progress towards the amortization of the unfunded accrued liability.

# MORTALITY RATES

The mortality rates for males and females are based upon a published table referred to as the 1971 Group Annuity Mortality Table. The expected annual rates of mortality for selected ages are shown below:

Age	<u>Female</u>	<u>Male</u>
25	.035%	.062%
30	.047	.081
35	.065	.112
40	.094	.163
45	.140	.292
50	.215	.529
55	.326	.852
60	.549	1.312
65	.956	2.126
70	1.648	3.611
75	3.239	5.529
80	5.609	8.743
85	8.918	13.010
90	13.858	17.945

# DISABILITY RATES

The disability rates are based upon the ordinary disability rates published by the Railroad Retirement Board in its eighth valuation, with modifications to reflect the Teachers' Retirement System's experience. The expected annual rates of disability for selected ages are shown below:

Age	Annual Rate of Disability
25	.024%
30	.024
35	.032
40	.072
45	.152
50	.272
55	.496
60	1.586

# WITHDRAWAL RATES

The withdrawal rates are based upon the experience of the Teachers' Retirement System. The expected annual rates of withdrawal for selected ages are shown below:

		Anı	nual
Age	Rate	of	Withdrawal
25		13.	.78%
30		11.	. 45
35		9.	. 43
40		7.	. 55
45		5.	. 32
50		2.	.95
55		1.	.81
60		1.	. 33

# FUTURE SALARIES

The rates of future salary increases are based upon longevity and meritorious increases by age, in addition to an inflationary assumption of 5.5% per year. The expected annual rates of salary increases are shown below for longevity and meritorious increases as well as total annual increases:

<u>Age</u>	Longevity and Meritorious	<u>Total</u>
20	3.90%	9.61%
25	3.40	9.09
30	3.00	8.67
35	2.10	7.72
40	1.10	6.66
45	.60	6.13
50	.50	6.03
55	.50	6.03
60	.50	6.03

#### RETIREMENT RATES

The retirement ages among members eligible to retire are based upon the actual experience of the system, and the anticipated experience from a new provision allowing members to retire with unreduced benefits after completing 25 years of creditable service. The expected annual rates of retirement among members eligible to retire are shown below:

Age	Annual Rate of Service Retirement
54 or less	15%
55-59	20
60	25
61	30
62	40
63	30
64-69	25

It is further assumed that 30% of the members will retire immediately upon becoming eligible.

Immediate retirement is assumed for members who have attained age 70 or older.

## INVESTMENT EARNINGS

The annual rate of return was assumed to be 7% for future investment earnings.

#### EXPENSES

The administrative expenses are assumed to be paid from investment earnings in excess of the assumed rate of 7%.

# ASSETS

Investments, except mortagages, are valued at amortized book value. Mortgages are valued at par value. Publicly traded securities are valued at current market values.

Premiums and discounts are amortized using the straight-line method over the life on the securities. An average life of eight years is used for amortization of mortgage discounts.

# COMPARISON SUMMARY

	Fiscal Year Ended 1981	Fiscal Year Ended 1983
Present Value of Benefits	\$807,543,614	\$1,041,159,207
Present Value of Normal Costs	\$178,353,678	\$ 230,139,990
Unfunded Accrued Liability	\$402,615,381	\$ 519,174,535
Assets	\$226,577,611	\$ 291,844,682
Active Members		
Number of Lives Annual Payroll Average Salary	14,055 \$237,411,637 \$ 16,892	14,243 \$ 293,239,064 \$ 20,588
Inactive Members		
Number of Lives Annual Benefits Average Benefit	4,885 \$ 24,264,948 \$ 4,967	5,172 \$ 28,001,676 \$ 5,414
Contributions Based on Payroll		
Employer Share Employee Share	\$ 15,270,316 \$ 14,688,658	\$ 21,465,099 \$ 20,655,760
Present Value of Accrued Benefits		
Vested Benefits Non-Vested Benefits Total Benefits	\$413,870,389 \$ 11,802,043 \$425,673,432	\$ 596,865,662 \$ 11,408,999 \$ 608,274,661

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INDUSTRIAL

BANKS AND INSURANCE

OTHER FINANCIAL

TRANSPORTATION EXCLUDING RAILROADS

RAILROADS

UTILITIES

CANADIAN

CONVERTIBLE BONDS

U.S. BANKERS ACCEPTANCE

U.S. GOVERNMENT OBLIGATIONS

U.S. GOVERNMENT AGENCIES

STATE DIRECT OR MUNICIPAL

MISCELLANEOUS

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1 1 1 1 1 1 1	ı	PAR VALUE (000)	INTEREST	MATURITY DATE	BOOK VALUE	MARKET VALUE	YIELD ON 800K
CORPORATE BONDS	BONDS	# 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1	1
-	INDUSTRIAL						
	AMAX INC	1,000	14.250	12-15-90	995,148	097,696	14.391
	AMERICAN CAN COMPANY	1,000	11.375	07-01-10	994,515	751,430	11.450
	AMERICAN HOSPITAL SUPPLY CORP	200	7.875	08-15-07	498,843	288,395	7.900
	ANACONDA CO	100	6.625	11-15-93	99,198	64,401	6.793
	ANACONDA CO	100	6.625	11-15-93	70,313	64,401	13.248
	ANACONDA CO	250	6.625	11-15-93	239,821	161,003	7.510
	ANACONDA CO	100	6.625	11-15-93	74,784	64,401	12.200
	ARKLA INC	1,000	11.125	05-01-03	1,000,000	788,710	11.125
27	ARMCO STEEL	200	9.200	07-15-00	358,012	328,755	14.415
	ATLANTIC RICHFIELD	300	8.625	04-01-00	300,000	197,688	8.625
	ATLANTIC RICHFIELD	2,275	7.750	12-15-03	1,360,458	1,327,281	13.750
	BERKSHIRE HATHAWAY PP	328	8.000	03-01-93	328,000	223,666	8.000
	BETHLEHEM STEEL	200	8.450	03-01-05	500,000	279,995	8.450
	BURLINGTON INDUSTRIES	200	000.6	08-15-95	384,192	344,065	13.799
	CITIES SERVICE	250	6.625	08-01-99	238,598	129,220	7.330
	CITIES SERVICE	525	6.625	08-01-99	482,509	271,362	8.043
	CITIES SERVICE GAS	200	13.000	09-15-05	500,000	407,605	13.000
	CONSOLIDATED NATURAL GAS	1,000	12.875	10-01-00	1,000,000	898,880	12.875
	DAYTON HUDSON CORP	104	9.750	06-01-95	104,000	78,851	9.750
	DOW CHEMICAL CO	150	7.750	07-15-99	107,467	91,101	12.651
	DOW CHEMICAL CO	200	7.750	07-15-99	142,425	121,468	12.750
	DOW CHEMICAL CO	100	8.875	05-01-00	68,550	869,698	14.550
	DOW CHEMICAL CO	2,000	11.250	07-15-10	1,910,185	1,547,180	11.828

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USTRIAL (CONT'D)	} 1 1 1 1 1 1 1 1 1	9 9 1 1 1 1 1 1 1	1		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
EATON	300	7.000	04-01-11	162,862	144,375	14.571
ENGELHARD MINERALS & CHEMICALS	200	11.750	08-01-05	497,891	403,205	11.812
ENGELHARD MINERALS & CHEMICALS	200	11.750	08-01-05	497,891	403,205	11.812
ENGELHARD MINERALS & CHEMICALS	2,000	11.750	08-01-05	1,764,776	1,612,820	13.450
ENGELHARD MINERALS & CHEMICALS	800	11.750	08-01-05	601,205	645,128	11.750
ENSERCH	1,000	16.375	04-01-07	996,358	1,006,670	16.440
FOOD MAKER INC PP	100	8.750	11-01-89	166,66	82,106	8.750
FORD MOTOR CO	250	7.850	01-15-94	168,068	168,358	15.848
GENERAL MILLS	176	8.875	10-15-95	176,000	124,483	8.875
GENERAL MILLS	1,000	9.375	03-01-09	696,228	673,750	13.700
GULF OIL CORP	50	6.625	06-15-93	50,000	32,914	6.625
HARSCO CORP	1,000	12.250	05-01-10	1,004,704	848,530	12.185
HOOKER CHEMICAL PP	19	10.500	96-53-90	19,345	14,826	10.500
HOOKER CHEMICAL PP	414	10.500	96-53-90	414,393	317,582	10.500
INCO LIMITED	200	12.375	07-15-10	496,525	365,805	12.476
INGERSOLL RAND	200	8.050	03-01-04	123,644	120,148	14.450
INGERSOLL RAND	200	8.750	05-01-85	499,875	483,670	8.796
INLAND STEEL	500	9.500	09-01-00	498,382	336,330	9.550
INLAND STEEL	200	7.900	01-15-07	500,000	265,020	7.900
INTERNATIONAL HARVESTER	100	6.250	03-01-98	100,000	47,000	6.250
INTERNATIONAL MINERALS & CHEMICALS	1,000	11.875	05-01-05	962,988	811,990	12.400
KRAFT INC	500	7.600	01-15-07	500,000	284,280	7.600
LUCKY STORES PW WESTVILLE PP	774	16.000	10-29-01	774,137	859,982	16.000
LUCKY STORES PW GENEVA PP	130	16.000	10-29-01	130,009	144,426	16.000
LUCKY STORES BAKERY PP	96	16.000	12-10-01	96,285	107,013	16.000

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DONI	INDUSTRIAL (CONT'D)	? : : : : : : : : : : : : :		1 1 2 3 6 7 7 7 8 1 1 1 1			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	MARATHON OIL	250	8.500	02-01-00	249,673	148,740	8.523
	J RAY MCDERMOTT & CO	200	10.200	12-01-99	443,093	373,495	11.942
	MOBIL CORP	875	8.500	06-15-01	658,602	557,961	12.000
	MOBIL OIL	500	7.375	10-01-01	365,467	286,140	11.150
	MONSANTO	441	9.125	07-01-00	304,804	303,871	14.650
	MOTOROLA	1,500	8.000	10-01-07	903,998	887,175	14.649
	NATIONAL STEEL CORP	300	8.375	08-01-06	300,000	165,471	8.375
	OUTBOARD MARINE CORP	100	7.750	02-01-96	99,768	59,649	7.795
	OWENS ILLINOIS	559	7.625	04-01-01	415,400	327,842	11.200
	PACKAGING CORP OF AMERICA	105	4.375	10-01-87	105,000	83,406	4.375
29	JC PENNEY	250	9.000	06-12-99	250,000	171,323	9.000
	JC PENNEY	2,000	12,000	07-15-10	1,855,478	1,658,380	12.980
	PENNZOIL	1,000	12,125	12-01-07	971,841	819,910	12.517
	PHILIP MORRIS PP	1,000	8.875	11-30-98	1,000,000	674,450	8.875
	RESEARCH PROPERTIES INC PP	223	8.250	11-01-99	222,830	140,298	8.250
	RJ REYNOLDS TOBACCO CO	20	7.875	09-01-94	646,64	36,306	7.898
	RICHARDSON MERRELL	200	8.850	12-15-99	358,076	334,080	14.050
	ST REGIS PAPER	1,000	10.625	06-15-10	966,418	705,590	11.070
	SCOTT PAPER	200	8.875	06-01-00	190,664	133,146	9.550
	SEARS ROEBUCK & CO	200	8.000	04-01-06	345,084	295,750	12.800
	SEARS ROEBUCK & CO	200	8.000	04-01-06	499,091	295,750	8.020
	SHELL 01L	200	5.300	03-15-92	199,846	126,346	5.318
	SHELL OIL	150	5.300	03-15-92	136,361	94,760	7.750
	SHELL OIL	200	7.250	02-15-02	122,338	110,784	13.680

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USTRIAL (CONT'D)	 			0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
SHELL OIL	200	8.750	05-15-05	497,388	318,905	8.821
SHELL OIL	200	8.000	04-15-07	346,942	292,150	12.000
SHELL OIL BT ALASKA PP	399	8.400	03-14-01	398,667	254,800	8.400
SHELL DIL UST ATLANTIC PP	438	9.300	03-07-02	438,088	303,231	9.300
STANDARD OIL OF CALIFORNIA PP VESSEL 169	304	7.500	01-01-99	303,518	181,704	7.500
STANDARD OIL OF CALIFORNIA PP CHEVRON	795	8.500	07-02-99	794,827	520,326	8.500
STANDARD OIL OF INCIANA	400	6.000	01-15-98	266,273	217,996	11,000
STANDARD DIL CO OHIO	250	8.500	01-01-00	249,672	162,708	8.523
STANDARD BRANDS	100	6.750	06-01-93	116,69	047,99	13.262
SYSTEMS BUILDING CORP PP	528	8.000	07-01-97	527,779	339,842	8.000
TENNECO	1,000	12.125	05-01-05	873,598	825,300	14.158
TENNECO	200	12,125	05-01-05	407,842	412,650	15.350
TENNECO	1,000	14.500	04-01-06	046,986	961,280	14.726
TEXAS OIL & GAS	1,500	11.500	11-01-02	1,475,186	1,203,525	11.727
UNION CARBIDE CORP	1,000	8.500	01-15-05	611,234	611,540	15.400
UNION OIL CO OF CALIFORNIA	250	6.625	06-01-98	146,335	145,913	14.424
UNION OIL CO OF CALIFORNIA	100	8.625	03-01-06	99,458	62,938	8.695
UNION OIL CO OF CALIFORNIA	006	8.625	03-01-06	895, 121	566,442	8.695
UNION OIL CO OF CALIFORNIA PP	<del>ተ</del> ተተ	7.500	01-01-98	444,059	272,719	7.500
WHEELABRATOR FRYE	715	11.750	07-15-05	675,092	584,441	12.550
WHEELABRATOR FRYE	1,000	11.750	07-15-05	747,886	817,400	11.900
WITCO CHEMICAL	200	9.500	08-15-09	498,429	336,485	9.538
WITCO CHEMICAL	250	9.500	08-15-09	201,434	168,243	12,100
WITCO CHEMICAL	250	9.500	08-15-09	200,045	168,243	12.200
YOUNGSTOWN SHEET & TUBE CO PP	945	4.600	07-01-95	462,337	248,769	7.527

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	SECURITY	PAR VALUE (000)	INTEREST	MATURITY DATE	BOOK VALUE	MARKET VALUE	YIELD ON BOOK
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SUBCLASS TOTAL	A.L.	53,263			47,461,350	38,604,545	
BANKS	BANKS AND INSURANCE						
	AMERICAN GENERAL INSURANCE CO	200	9.375	12-15-08	496,943	325,575	9.450
	AMERICAN GENERAL INSURANCE CO	250	9.375	12-15-08	162,546	162,788	15.350
	AMERICAN GENERAL INSURANCE CO	200	9.375	12-15-08	496,943	325,575	9.450
	BANKERS TRUST NEW YORK CORP	200	8.625	11-01-02	499,082	310,560	8.649
	CHEMICAL NEW YORK	200	8.250	08-01-02	498,080	296,340	8.300
	CHEMICAL NEW YORK	004	8.250	08-01-02	398,464	237,072	8.300
	CITICORP NOTES	700	8.450	03-15-07	509,356	415,443	12.700
	CITICORP NOTES	200	8.450	03-15-07	340,104	296,745	13.650
31	CITICORP NOTES	200	8.450	03-15-07	350,470	296,745	12.550
	CROCKER NATIONAL	2,300	8.600	12-01-02	1,829,729	1,364,383	11.394
	CROCKER NATIONAL	200	8.600	12-01-02	337,957	296,605	14.150
	FIRST INTERSTATE BANCORP	1,000	12.250	05-15-10	837,709	834,370	15.000
	FIRST INTERSTATE BANCORP	1,000	12.250	05-15-10	993,092	834,370	12.350
	FIRST INTERSTATE BANKS PP	1,000	13.500	03-01-99	1,000,000	930,830	13.500
	FIRST SECURITY PP	468	8.500	10-01-97	468,000	309,044	8.500
	IRVING BANK	1,000	12.375	11-15-07	979,709	825,130	12.650
	REPUBLIC NEW YORK CORP	100	9.000	12-01-01	84,187	65,811	11.170
	REPUBLIC NEW YORK CORP	200	8.750	12-01-02	154,453	128,000	12.000
	SAFECO CORP	500	7.600	12-15-86	500,000	439,725	7.600
	TRANSAMERICA CORP	1,000	11.875	06-01-05	955,857	809,390	11.875
	UNITED STATES NAL BANK OF OREGON	200	7.750	01-15-02	343,467	292,340	12.250
SUBCLASS TOTAL	AL	13,918			12,236,148	9,796,841	

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	SECURITY	PAR VALUE (000)	INTEREST	MATUR!TY DATE	BOOK VALUE	MARKET VALUE	YIELD ON BOOK
ОТНЕВ	ER FINANCIAL		; ; ; ; ; ; ;		! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! !		
	AMERICAN EXPRESS CREDIT CORP	1,000	11.250	07-01-00	946,720	799,680	12.050
	AMERICAN EXPRESS CREDIT CORP	1,000	11.250	07-01-00	828,328	799,680	14.449
	ASSOCIATES INVESTMENT CO	300	7.375	12-01-88	299, 481	238,944	7.451
	BENEFICIAL CORP	500	8.300	06-01-03	500,000	296,055	8.300
	BENEFICIAL CORP	200	8.350	02-15-88	500,000	422,825	8.350
	BENEFICIAL FINANCE CO	50	5.000	11-01-90	44,958	32,103	8.326
	CIT FINANCIAL COAP	150	6.375	10-01-86	147,899	130,790	7.398
	CIT FINANCIAL CORP	150	4.625	05-01-89	134,883	105,870	8.977
	CNA FINANCIAL CORP	250	8.500	12-15-95	249,426	170,678	8.549
20	CHANNELVIEW LEASING CO PP	143	9.250	07-15-96	442,714	319,901	
	CHRYSLER FINANCIAL CORP	100	7.700	03-01-92	99,325	64,896	7.877
32	CIT FINANCIAL CORP NOTES PP	1,000	14.700	09-01-89	1,006,136	1,029,010	14.506
	CLARK EQUIPMENT CREDIT CORP	300	7.850	12-15-91	300,000	209,211	7.850
	GENERAL MOTORS ACCEPTANCE CORP	180	6.250	08-01-88	157,940	152,644	10.801
	HELLER WALTER E CO	300	9.500	12-01-89	300,000	253,233	9.500
	INTERNATIONAL HARVESTER CREDIT	200	8.625	08-01-91	200,000	135,250	8.625
	INTERNATIONAL HARVESTER CREDIT	300	7.500	01-15-94	299,318	165,375	7.550
	INTERNATIONAL HARVESTER CREDIT	200	7.500	01-15-94	199,545	110,250	7.550
	INTERNATIONAL HARVESTER CREDIT	300	7.500	01-15-94	299,318	165,375	7.550
	INTERNATIONAL HARVESTER CREDIT	100	7.500	01-15-94	99,773	55,125	7.550
	TRANSAMERICA FINANCIAL	200	9.875	03-01-99	385,459	358,455	14.251
SUBCLASS TOTAL	TAL .	7,823			7,441,223	6,018,350	
TRANS	TRANSPORTATION EXCL, RAILROADS						
	CALIFORNIA & HAWAIIAN SUGAR CO. PP	331	8.250	08-24-93	331,027	217,796	8.250
	CORTEZ CAPITAL CORP PP	2,000	12.625	05-15-03	2,000,000	1,774,000	12.625

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TRANSPORTATION EXCL. RAILROADS (CONT'D)	} 	! ! ! ! ! !	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	· · · · · · · · · · · · · · · · · · ·		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
EXXON PIPELINE CO	800	9.000	10-15-04	590,393	541,944	12.650
EXXON PIPELINE CO	1,000	9.000	10-15-04	739,724	677,430	13.200
EXXON PIPELINE CO	200	8.875	10-15-00	393,651	342,855	11.900
LAKEHEAD PIPELINE	100	7.125	04-15-93	609,46	68,303	8.503
PLANTATION PIPELINE PP	213	4.500	02-01-94	187,967	107,367	7.687
PLANTATION PIPELINE PP	188	7.000	02-01-99	187,500	104,513	7.000
SOHIO BP TRANS ALASKA PIPELINE	500	9.750	12-01-99	522,992	363,290	9.058
LASS TOTAL	5,632			5,047,863	4,197,498	
RAILROADS					•	
AMERICAN RAIL BOX CAR PP	273	9.125	11-01-90	273,169	220,262	9,125
BURL! NGTON NORTHERN	250	8.600	01-15-99	235,443	166,250	9.501
BURLINGTON NORTHERN PP	80	9.625	10-01-87	80,000	71,390	9.625
BURLINGTON NORTHERN PP	193	7.750	01-15-86	193,264	177,642	7.750
FRUIT GROWERS EXPRESS PP	140	9.250	05-15-89	140,000	118,714	9.250
GSCX FIRST EQUIPMENT PP	52	9.750	06-15-86	52,064	48,701	9.750
GENERAL AMERICAN TRANSPORTATION CO. PP	250	8.150	06-01-97	179,620	161,005	12.700
GENERAL AMERICAN TRANSPORTATION CO. PP	200	8.150	06-01-97	500,000	322,010	8.150
GENERAL AMERICAN TRANSPORTATION CO. PP	200	9.000	11-15-98	421,785	343,365	11.350
GRAND TRUNK WESTERN RAILWAY PP	28	9.250	09-15-85	28,200	26,851	9.250
MISSOURI PACIFIC RR PP	199	9.750	06-01-94	661,073	518,546	9.750
NORFOLK & WESTERN RY EQUIP PP	17	8.875	10-01-84	16,667	16,466	8.875
PENN CENTRAL TRANSPORT PP	59	10.000	05-15-85	58,987	57,267	10.000
PULLMAN TRANSPORT LEASING	200	7.750	06-15-92	200,000	141,098	7.750
ST LOUIS SAN FRANCISCO RY TRUST PP	10	9.500	02-01-85	10,000	6,779	9.500

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RAILROADS (CONT'D)		E B I I I I I I I			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	) ) ) ) ) ) ) )	t t t t t t t t t t t t t t t t t t t
ST LOUIS SAN FRANCISCO RY TRUST	SCO RY TRUST PP	90	9.750	07-01-85	49,639	646,74	9.750
ST LOUIS SOUTHWESTERN RY PP	RN RY PP	004	9.000	08-01-91	400,000	314,812	9.000
SEABOARD COASTLINE RWY EQUIP TR	RWY EQUIP TRUST PP	42	10.500	12-01-85	42,954	41,170	10.500
SOUTHERN RR PP		004	7.375	11-15-91	394,335	283,280	7.700
SPOKANE PORTLAND & SEATTLE RR EQUIP	SEATTLE RR EQUIP TR	10	9.625	03-01-85	9,781	9,535	9.625
TOWSON EQUIPMENT CORP	RP	34	8.500	01-01-85	33,869	33,062	8.500
TRAILER TRAIN PP		33	10.500	07-15-85	33,333	32,313	10.500
TRAILER TRAIN PP		278	8.750	04-01-89	277,778	230,431	8.750
UNION PACIFIC RR		200	7.700	01-01-91	500,000	360,190	7.700
UNION TANK CAR		39	9.300	11-15-89	39,000	32,175	9.300
ADJUST SUBTOTALS							
SUBCLASS TOTAL		666'ħ			4,830,961	3,784,363	
UTILITIES							
ALABAMA POWER CO		200	10.500	12-01-05	500,000	360,220	10.500
BALTIMORE GAS & ELECTRIC	CTRIC	200	6.125	08-01-97	124,442	105,470	12.020
BROOKLYN UNION GAS		602	4.375	05-28-88	553,949	452,366	8.251
CAROLINA POWER & LIGHT	СНТ	2,000	12.875	12-01-13	1,980,376	1,725,800	13.000
CAROLINA POWER & LIGHT	GHT	1,000	12.875	12-01-13	958,075	862,900	13.450
CENTRAL #LLINOIS LIGHT	СНТ	200	9.250	05-01-06	497,265	335,210	9.325
CENTRAL ILLINOIS PUBLIC SERVICE	BLIC SERVICE	25	4.750	01-01-89	23,445	18,170	7.356
CENTRAL ILLINOIS PUBLIC SERVICE	BLIC SERVICE	100	5.875	05-01-97	747,46	51,671	6.754
CENTRAL MAINE POWER		200	7.700	07-01-97	200,000	114,050	7.700
CENTRAL POWER & LIGHT	H	1,000	12.375	01-01-10	1,000,000	834,840	12.375
CENTRAL POWER & LIGHT	HT	2,000	12,125	03-01-13	1,980,846	1,632,580	12.250
CHESAP & POTOMAC TEL MARYLAND	L MARYLAND	100	5.875	06-01-04	100,603	44,543	5.799

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UTILIT	UTILITIES (CONT'D)						
	CHESAP & POTOMAC TEL VIRGINIA	225	5.250	05-01-05	226.324	478 50	0
	CHESAP & POTOMAC TEL WEST VIRGINIA	200	9.000	05-15-15	188,691	123.878	9 650
	CLEVELAND ELECTRIC ILLUM CO	1,000	16.625	03-01-12	984,992	1.007.500	16 897
	CLEVELAND ELECTRIC 1 LLUM CO	1,000	12.250	06-01-13	985,542	782,730	12 442
	CLEVELAND ELECTRIC 1 LLUM CO	1,000	12,250	06-01-13	985,542	782,730	12.442
	CLEVELAND ELECTRIC ILLUM CO	1,000	12.250	06-01-13	909,476	782,730	12.590
	CLEVELAND ELECTRIC ILLUM CO	1,000	12.250	06-01-13	985,542	782,730	12.442
	COLUMBIA GAS SYSTEM	1,400	9.875	06-01-99	1,160,664	1,024,968	12.500
	COLUMBIA GAS SYSTEM	200	10.250	05-01-99	162,488	147,694	13.700
35	COLUMBIA GAS SYSTEM	1,000	11.750	10-01-99	863,080	832,240	14.150
	COLUMBIA GAS SYSTEM	200	12.750	08-01-00	497,983	440,275	12.817
	COMMONWEALTH EDISON	300	5.250	04-01-96	154,417	148,641	16.000
	COMMONWEALTH EDISON PP	933	9.125	06-01-98	933,000	632,126	9, 125
	CONSOLIDATED NATURAL GAS	336	6.125	07-01-92	246,382	213,125	11.550
	CONSOLIDATED NATURAL GAS	1,000	11.125	04-01-08	997,809	783,130	11,150
	CONSUMERS POWER PP	1,000	10.625	07-01-99	1,000,000	725,620	10.625
	DELAWARE POWER & LIGHT	50	4.625	10-01-94	50,307	25,032	4.507
	DETROIT EDISON	150	6.000	12-01-96	150,000	75, 156	6.000
	DIAMOND STATE TEL	50	4.750	04-01-94	50,363	30,817	4.604
	DUQUESNE LIGHT	100	5,125	02-01-96	100,430	47,400	5.048
	EL PASO ELECTRIC	100	4.625	02-01-92	90,981	59,723	7.012
	EL PASO ELECTRIC	1,000	16.350	05-01-91	1,000,000	1,048,560	16.350
	EL PASO ELECTRIC PP	1,000	9.950	05-01-04	1,000,000	700,580	9.950
	EQUITABLE GAS	455	8.000	06-15-97	455,000	287,970	8.000

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SECURITY	PAR VALUE (000)	INTEREST RATE	MATURITY DATE	BOOK VALUE	MARKET VALUE	YIELD ON BOOK
.IT!ES (CONT'D)	 	 	, ! ! ! !			 
FLORIDA POWER CORP	1,360	8.000	12-01-03	956,857	784,774	12.100
GENERAL TEL CALIFORNIA	1,000	10.750	10-01-09	976,835	723,520	11.066
GENERAL TEL FLORIDA	200	7.500	08-01-02	198,840	111,390	7.581
GENERAL TEL KENTUCKY PP	1,000	13.750	12-01-00	1,000,000	947,220	13.750
GEORGIA POWER	200	7.500	12-01-02	500,000	267,550	7.500
GULF POWER	100	4.625	10-01-94	100,657	49,579	4.499
HARTFORD ELECTRIC LIGHT	90	4.250	04-01-93	49,890	26,083	4.295
HOUSTON LIGHTING & POWER	999	8.125	02-01-04	458,732	379,283	12.500
HOUSTON LIGHTING & POWER	500	11.250	12-01-09	421,180	376,780	13.470
HOUSTON LIGHTING & POWER	1,000	12.000	06-01-10	977,319	799,140	12.300
IDAHO POWER	65	4.500	10-15-88	62,782	47,004	5.901
IDAHO POWER	500	9.000	08-15-08	497,487	305,945	090.6
ILLINOIS POWER CO	90	5.850	10-01-96	45,800	25,896	7.594
ILLINOIS POWER CO	1,000	12.000	11-15-12	980,632	794,970	12.250
INTERNATIONAL TEL & TEL	200	12.625	02-01-05	463,863	434,480	13.880
10WA ILLINOIS GAS AND ELECTRIC	200	8.750	04-01-06	499,093	309,135	8.770
IOWA PUBLIC SERVICE	1,000	9.750	09-01-09	987,406	668,470	9.907
KANSAS CITY POWER & LIGHT	006	7.625	05-01-02	564,382	475,974	14.400
KENTUCKY POWER	650	5.125	01-01-96	572,108	309,153	7.537
LONG ISLAND LIGHTING	200	4.550	06-01-95	500,000	225,705	4.550
MASSACHUSETTS ELECTRIC	1,000	12,500	10-01-12	1,000,000	847,700	12.500
MINNESOTA POWER & LIGHT	004	8.700	09-01-06	400,000	245,416	8.700
MINNESOTA POWER & LIGHT	200	8.350	09-01-07	500,000	295,525	8.350
MINNESOTA POWER & LIGHT	500	8.350	70-10-60	500,000	295.525	8.350
MONONGAHELA POWER	250	8.875	05-01-01	252,558	162,810	8.698

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SECURITY	PAR VALUE (000)	INTEREST RATE	MATURITY DATE	BOOK VALUÉ	MARKET VALUE	YIELD ON BOOK
MONTANA POWER	009	7.500	04-01-01	601,156	331,860	7.466
MONTANA POWER	200	8.625	03-01-04	500,864	299,670	8.599
MONTANA POWER	200	9.875	01-01-09	497,082	329,880	616.6
MONTANA POWER	200	9.875	01-01-09	497,082	329,880	9.875
MOUNTAIN STATES TEL & TEL	505	7.875	11-15-16	368,659	275,649	11.100
NATIONAL RURAL UTILITIES	200	9.750	04-01-09	498,019	335,295	9.800
NATIONAL RURAL UTILITIES	1,000	9.750	09-01-09	655,716	670,050	15.800
NATIONAL RURAL UTILITIES	1,000	9.750	09-01-09	995,972	670,050	9.800
NATIONAL RURAL UTILITIES	1,000	14.750	02-01-11	983,322	964,360	15.028
NATIONAL RURAL UTILITIES	1,500	14.750	02-01-11	1,500,000	1,446,540	14.750
NATIONAL RURAL UTILITIES	500	15.750	08-15-91	498,217	521,250	15.750
NEW ENGLAND TEL & TEL	150	4.000	04-01-93	141,028	88,026	5.271
NEW ENGLAND TEL & TEL	100	4.625	04-01-99	83,035	41,731	7.476
NEW ENGLAND TEL & TEL	75	4.500	07-01-02	67,230	28,349	5.856
NEW YORK STATE ELECTRIC & GAS	, 200	6.250	09-01-97	193,907	100,942	6.751
NIAGARA MOHAWK POWER	004	8.250	12-01-03	275,634	219,464	12.700
NIAGARA MOHAWK POWER	1,000	12.500	06-15-13	1,000,000	784,750	12.500
NORTHERN STATES POWER	250	4.375	09-01-93	249,904	126,610	4.382
NORTHWESTERN BELL TEL	350	7.500	04-01-05	220,209	189,487	12,650
OHIO BELL TEL	150	5.000	02-01-06	150,799	57,869	4.941
OHIO EDISON	350	9.500	05-15-08	347,909	204,131	9.576
OTTER TAIL POWER PP	970	13.375	11-01-05	970,000	892,138	13.375
OTTER TAIL POWER	500	9.625	11-01-08	500,000	323,335	9.625
PACIFIC GAS & ELECTRIC	190	8.000	06-01-03	116,773	108,524	14.943

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UTILITIES (CONT'D)	t 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	! ! ! !	5 7 1 1 1 1 1 1 1 5 5	; ; ; ; ; ; ; ; ; ;	F	; ; ;
PACIFIC GAS & ELECTRIC	1,000	7.750	12-01-05	655,606	547,750	12.520
PACIFIC GAS & ELECTRIC	200	10.125	08-01-12	498,940	343,620	10.151
PACIFIC TEL & TEL	200	4.625	05-01-00	194,656	79,206	4.983
PACIFIC TEL & TEL	20	6.000	11-01-02	17,388	9,205	8.041
PACIFIC TEL & TEL	200	9.875	02-15-16	500,000	335,265	9.875
PACIFIC TEL & TEL	1,000	16.125	04-01-21	990,813	1,062,500	16.288
PENNSYLVANIA ELLCTRIC	100	4.625	10-01-94	100,614	43,859	4.507
PENNSYLVANIA POWER & LIGHT	200	7.500	01-01-03	498,841	268,115	7.531
PEOPLES GAS	300	6.250	08-15-92	241,199	200,931	10.000
PHILADELPHIA ELECTRIC	100	7.750	12-15-00	70,510	51,844	12.801
POTOMAC ELECTRIC POWER	50	4.625	12-01-93	50,545	27,733	4.402
POTOMAC ELECTRIC POWER	100	4.500	05-15-99	100,000	41,595	4.500
POTOMAC ELECTRIC POWER	700	4.500	05-15-99	277,366	166,380	9.150
PUBLIC SERVICE COLORADO	90	4.500	10-01-91	50,255	30,370	4.363
PUBLIC SERVICE COLORADO	200	9.250	10-01-08	500,000	313,340	9.250
PUBLIC SERVICE INDIANA	1,000	14.750	02-01-11	966,733	891,850	15.300
PUBLIC SERVICE INDIANA	1,000	15.750	12-01-11	963,053	973,400	16.399
PUBLIC SERVICE NEW HAMPSHIRE	200	7.625	06-15-02	200,000	81,046	7.625
PUBLIC SERVICE OKLAHOMA	1,000	12, 125	03-01-13	996,416	826,840	12.170
PUBLIC SERVICE ELECTRIC & GAS	50	4.375	11-01-86	49,635	41,609	4.880
PUBLIC SERVICE ELECTRIC & GAS	10	4.625	08-01-88	9,872	7,431	5.155
PUBLIC SERVICE ELECTRIC & GAS	295	7.750	08-15-96	295,000	181,000	7.750
PUBLIC SERVICE ELECTRIC & GAS	004	7.500	04-01-02	400,000	220,504	7.500
PUBLIC SERVICE ELECTRIC & GAS	550	8.750	04-01-06	400,234	336, 177	12.500
PUBLIC SERVICE ELECTRIC & GAS	1,000	14.375	09-01-12	1,000,000	955,310	14.375

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JTILITIE	JILLITIES (CONT'D)	1 1 1 1 1 1 1 1		; ; ; ; ; ; ; ;		1 1 1 1 1 1 1	 
ŭ.	PUGET SOUND POWER & LIGHT	50	4.625	11-01-93	50,059	26,117	4.599
œ	ROCHESTER GAS & ELECTRIC	100	4.500	11-15-91	100,516	59,901	4.365
S	SAN DIEGO GAS & ELECTRIC CO	50	5.500	09-01-94	50,000	28,022	000.
(r)	SAN DIEGO GAS & ELECTRIC CO	90	5.500	09-01-94	42,689	28,022	000.
(r)	SOUTH CAROLINA ELECTRIC & GAS	200	10.125	04-01-09	495,864	352,435	10.231
(r)	SOUTH CENTRAL BELL TEL	550	8.250	12-01-04	403,115	328,730	11.870
V)	SOUTH CENTRAL BELL TEL	300	8.250	12-01-04	207,643	179,307	12.500
J	CENTRAL TEL FLORIDA	200	7.650	02-01-97	500,000	306,400	7.650
v	SOUTHERN BELL TEL & TEL	25	4.375	03-01-98	22,797	10,457	5.756
(V)	SOUTHERN CALIFORNIA EDISON	250	6.125	08-15-91	188,120	167,198	11.432
V)	SOUTHERN CALIFORNIA EDISON	1,000	16.000	04-15-12	987,431	1,044,280	16.220
(J)	SOUTHERN NEW ENGLAND TEL	250	8.125	05-01-08	247,582	143,408	8.255
V)	SOUTHERN UNION	1,000	12.875	09-15-05	1,010,531	856,630	12.717
v	SOUTHWESTERN BELL TEL	, 1,000	11.375	01-15-20	323,783	775,000	14.125
<b>υ</b> )	SOUTHWESTERN PUBLIC SERVICE	200	8.750	03-01-08	500,000	306,940	8.750
T	TUCSON GAS & ELECTRIC PP	250	4.550	02-01-95	250,000	119,008	4.550
ר	UNION ELECTRIC	300	4.500	11-01-93	300,714	155,028	4.450
ר	UNITED TEL INDIANA PP	120	9.125	04-01-00	119,500	80,304	9.125
ر	UNITED TEL MISSOURI PP	20	7.875	06-01-03	20,000	11,424	7.875
ر	UNITED TEL NORTHWEST PP	425	10.750	09-01-99	425,000	325,958	10.750
ر	UNITED TEL PENN PP	122	9.750	06-01-00	121,500	85,393	9.750
ر	UTAH POWER & LIGHT	009	7.500	05-01-02	600,000	328,926	7.500
ر	UTAH POWER & LIGHT	200	10.250	11-01-05	501,782	358,825	10.195
ر	UTAH POWER & LIGHT	1,200	9.125	05-01-08	1,200,000	744,528	9.125

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UTILITIES (CONT'D)		6 7 7 1 1 1	• • • • • • • • • • •	! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! !	1 1 1 1 1 1 1 1 1 1	 
UTAH POWER & LIGHT	1,000	16.375	12-01-11	490,776	1,055,120	16.788
UTAH POWER & LIGHT	1,000	16.375	12-01-11	983,983	1,055,120	16.664
UTAH POWER & LIGHT	1,000	13.000	12-01-12	1,000,000	865,690	13.000
UTAH POWER & LIGHT	1,000	13.000	12-01-12	1,000,000	865,690	13.000
VIRGINIA ELECTRIC POWER	150	μ.500	05-01-95	149,660	73,457	4.538
WASHINGTON WATER POWER	0017	4.625	09-01-94	400,000	198,812	4.625
WEST PENN POWER	300	4.875	12-01-95	182,593	146,610	12.508
WISCONSIN MICHIGAN POWER	200	5.875	08-01-96	185,920	103,114	7.151
WISCONSIN NATURAL GAS	100	4.875	10-01-90	100,170	65,296	4.832
WISCONSIN NATURAL GAS	150	4.875	10-01-90	136,235	91,944	7.760
WISCONSIN NATURAL GAS	100	8.750	09-15-94	100,652	68,907	8.600
WISCONSIN TEL CO	25	4.875	05-01-95	23,699	12,584	5.849
SUBCLASS 10TAL	76,618			72,073,107	56,832,871	
CANADIAN						
BELL CANADA	1,000	9.000	01-15-08	1,000,000	636,830	9.000
BELL CANADA	800	13.375	10-15-10	762,088	717,152	14.100
BELL CANADA PP	200	9.500	06-01-04	500,000	376,835	9.500
BC HYDRO & POWER	1,000	8.375	06-15-07	1,000,000	598,670	8.375
BC HYDRO & POWER	1,000	15.500	07-15-11	993,714	1,022,500	15.608
BC HYDRO & POWER	200	15.500	11-15-11	495,674	511,250	15.649
BC HYDRO & POWER	1,000	12.500	09-01-13	986,914	850,000	12.680
BC HYDRO & POWER	1,000	12.500	09-01-13	978,109	850,000	12.794
BC HYDRO & POWER	2,000	12.500	01-15-14	1,977,840	1,700,000	12.650
BC HYDRO & POWER PP	835	9.625	07-15-96	835,000	617,441	9.625
CANADIAN NATL RAILWAY CO	1,250	9.700	07-15-04	936,868	861,050	14.000

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CANAD	CANADIAN (CONT'D)		 	1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1	 
	CANADIAN NATL RAILWAY CO	200	9.700	07-15-04	418,458	344,420	12.014
	CANADIAN NATL RAILWAY CO	200	9.700	07-15-04	413,987	344,420	12.150
	CANADIAN NATL RAILWAY CO	200	9.700	07-15-04	355,490	344,420	9.700
	CANADIAN NATL RAILWAY CO	1,000	15.000	06-01-06	953,749	1,000,000	15.848
	CANADIAN NATL RAILWAY CO	1,000	14.750	09-01-12	1,000,000	975,000	14.750
	CANADIAN NATL RAILWAY PP	945	8,500	07-15-89	644,749	522,620	8.500
	CANADIAN NATL RAILWAY PP	412	0000.6	07-01-91	411,900	321,056	9.000
	CANADIAN NATL RAILWAY PP	936	9.250	03-15-98	936,000	664,270	9.250
٠	CANADIAN PACIFIC EQUIPMENT TRUST PP	233	10.125	07-02-90	233, 333	196,985	10.125
4.1	GULF CANADA	1,000	15.500	07-01-11	932,429	1,005,000	16.720
	GULF CANADA	200	15.500	07-01-11	500,000	502,500	15.500
	HYDRO QUEBEC	1,000	8.600	09-15-06	585,163	592,140	16.349
	HYDRO QUEBEC	1,000	13.250	12-15-13	1,000,000	888,280	13.250
	IMPERIAL OIL	200	9.750	09-15-09	499, 184	343,180	69.76
	IMPERIAL OIL	200	9.750	09-15-09	413,556	343,180	12.100
	MANITOBA HYDRO ELECTRIC BOARD	200	9.375	12-01-04	487,229	334,455	9.763
	MUNICIPAL FINANCE BC	200	8.875	05-01-01	500,000	328,680	8.875
	MUNICIPAL FINANCE BC	480	8.875	05-01-01	480,000	315,533	8.875
	MUNICIPAL FINANCE BC	009	13.750	12-01-05	598,072	553,842	13.803
	NEW BRUNSWICK ELECTRIC POWER	200	9.375	05-01-01	500,000	340,975	9.375
	NOVA SCOTIA POWER	200	10.500	09-15-00	500,000	370,045	10.500
	ONTARIO HYDRO PP	780	9.500	03-15-96	780,000	578,612	9.500
	QUEBEC HYDRO ELECTRIC	200	8.250	01-01-04	498,359	290,360	8.290
SUBCLASS TOTAL	AL	25,471			24,107,865	20,241,701	

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CONVERTIBLE BONDS	1 1 1 1 1 1 1 1 1 1 1 1	! ! ! ! ! !		 		
JP MORGAN & CO CV	50	4.750	11-01-98	50,000	38,500	4.750
JP MORGAN & CO CV	100	4.750	11-01-98	100,000	77,000	4.750
PITTSTON CO CV	120	9.200	07-01-04	167,702	85,200	9.200
SUBCLASS TOTAL	270			317,702	200,700	
SECURITY TOTAL	187,952			173,473,235	139,635,445	
MONEY MARKET INSTRUMENTS						
US BANKERS ACCEPTANCE						
BAC: CITIBANK, NY	1,000	000.	07-16-84	993,722	995,000	11.300
BAC: CITIBANK, NY	2,000	000.	07-23-84	1,983,822	1,985,620	11.200
BAC: MORGAN GUARANTY TRUST CO, NY	1,000	000.	07-12-84	995,333	996,250	11,200
SUBCLASS TOTAL	4,000			3,972,877	3,976,870	
SECURITY TOTAL	4,000			3,972,877	3,976,870	
GOVERNMENT BONDS						
US GOVERNMENT OBLIGATIONS						
US TREASURY NOTES	2,000	10.750	07-15-90	1,916,453	1,751,260	11.780
US TREASURY NOTES	2,000	11.500	10-15-90	1,977,003	1,808,760	11.772
US TREASURY NOTES	2,000	11.750	11-15-93	1,911,140	1,780,000	12.570
US TREASURY NOTES	2,000	11.375	02-15-89	1,992,447	1,842,500	11.482
US TREASURY NOTES	2,600	11.250	12-31-87	2,553,711	2,442,388	11.880
US TREASURY NOTES	2,000	11.750	01-15-91	2,014,192	1,825,000	11.584
US IREASURY NOTES	1,000	11.750	05-15-89	740,966	931,250	11.864
US TREASURY NOTES	1,000	12.375	04-15-91	848,666	936,880	12.380
US TREASURY NOTES	2,000	12.375	04-15-91	1,948,191	1,873,760	12.960
US TREASURY NOTES	1,000	12.375	04-15-91	948,686	936,880	13.550
US TREASURY NOTES	2,000	13.125	05-15-94	1,965,308	1,923,120	13.450

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NO9 SN	US GOVERNMENT OBLIGATIONS (CONT'D)		! ! ! ! ! ! ! !	) 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1 1	1 1 1 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	 
	US TREASURY NOTES	3,000	13.125	05-15-94	2,937,945	2,884,680	13.510
SUBCLASS TOTAL	ń	25,600	0		22,160,968	20,936,478	
SECURITY TOTAL	i.	22,600	0		22,160,968	20,936,478	
GOVERNMENT AGENCIES	ENCIES						
US GOV	US GOVERNMENT AGENCIES						
	DAVERN PARK APTS INC	100	5.150	04-01-05	101,141	41,896	5.023
	EL PASO COVE POINT TANKER USGG SERIES	s F 500	8.100	03-31-03	500,000	314,780	8.100
	MARTIN LUTHER TOWER INC FHA MORTGAGE	153	5.150	05-01-06	145,329	63,282	5.732
	TWO BUTTES WATER FHA MORTGAGE	110	8.750	03-12-10	110,485	72,385	8.750
43	FEDERAL FARM CREDIT BANKS	800	006.6	01-20-87	779,313	739,504	11,148
	FEDERAL HOME LOAN MORTGAGE CORP	296	8.200	09-15-07	294,350	183,609	8,243
	FEDERAL HOUSING ADMINISTRATION	14	4 4.125	12-29-84	14,150	13,537	4.125
	FEDERAL NATIONAL MORTGAGE ASSOCIATION	N 1,000	8.550	09-12-88	998,125	837,500	8.580
	US GG SHIP FINANCING BONDS FOURTH TUG	3,000	11.800	12-31-08	3,000,000	2,618,760	11.800
	GNMA PASSTHROUGH POOL 27854	7854 819	000.6	11-15-08	661,015	575,403	11.400
	GNMA PASSTHROUGH POOL 3	31195 496	9.000	03-15-09	400,086	348,295	11.394
	GNMA PASSTHROUGH	459	10.000	11-15-09	417,974	346,490	11,238
	GNMA PASSTHROUGH POOL 65111	5111 988	3 11.500	05-15-13	948,886	823,650	11,992
	GNMA PASSTHROUGH POOL 66624	5624 983	11.500	05-15-13	945,528	819,871	11.992
	GNMA PASSTHROUGH POOL 1	10171 1,017	10.000	11-15-13	878,365	766,622	11.660
	GNMA PASSTHROUGH POOL 10490	1,021	10.000	09-15-13	881,859	769,661	11.670
	GATEWAY MANOR INC	100	5.000	02-01-04	100,000	41,557	5.000
	GULF RESTON PROPERTIES PP	346	7.950	12-20-93	345,969	242,123	7.550
	HOUTECH LTD I MM US GG PP	936	14.800	10-31-96	936,000	995,988	14.800

FUND	
RETIREMENT	
TEACHERS!	

			11 CH 21 11	LANGERS RELIEFERENT FORD				
		SECURITY	PAR VALUE INTEREST (000) RATE	INTEREST	MATURITY DATE	BOOK VALUE	MARKET VALUE	YIELD ON BOOK
	US GOVE	US GOVERNMENT AGENCIES (CONT'D)	; ; ; ; ; ; ; ;			! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! !	; 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
		US GG SHIP FINANCING BONDS LACHMAR HULL	1,000	8.625	09-25-00	763,021	040,040	12.000
		PATRIOT 5 SHIPPING CORP US GG	1,000	8.100	04-12-04	1,000,000	625,210	8.100
		ROCKY MOUNTAIN METHODIST HOMES INC	99	5.150	07-01-05	56,000	23,400	5.150
		SEA TRAIN STUYVESANT US GG SHIP BONDS PP	824	7.950	09-30-97	824,316	537,850	7.950
		SHIPCO #2298 US GG SHIP BONDS	1,000	8.100	08-23-02	794,757	632,440	10.800
		US GG SHIP FINANCING BONDS LNG ARIES	200	8.200	12-13-02	500,000	316,250	8.200
		TEXACO STAR TANKERS PP	938	9.250	07-03-99	938,010	679,607	9.250
		WALNUT CREEK MANOR	91	5.150	10-01-04	91,000	38,376	5.150
	SUBCLASS TOTAL		18,547			17,426,679	14,135,086	
	SECURITY TOTAL		18,547			17,426,679	14,135,086	
	MUNICIPAL BONDS	S						
	STATE-D	STATE-DIRECT OR MUNICIPAL						
		SRS BUILDING (LEASE-PURCHASES)	1,321	9.000	11-01-96	1,321,118	1,321,118	9.000
	SUBCLASS TOTAL		1,321			1,321,118	1,321,118	
-,	SECURITY TOTAL		1,321			1,321,118	1,321,118	
_	OTHER HOLDINGS							
	MISCELLANEOUS	ANEOUS						
		MONTANA COMMON STOCK POOL	43,752	000.	00-00-00	43,751,557	58, 167, 556	
		MONTANA MORTGAGES	46,305	000.	00-00-00	46,304,688	46,304,688	
		LAND AND BUILDINGS	139	000.	00-00-00	138,578	138,578	
		TRITON GROUP LTD COMMON STOCK 665 SHARES	0	000.	00-00-00	0	1,247	
	SUBCLASS TOTAL		90,196			90,194,823	104,612,069	
	SECURITY TOTAL		90,196			90,194,823	104,612,069	
	FUND TOTAL		324,616			308,592,684	284,658,490	

#### STATISTICAL

CONTRIBUTION RATES

REVENUES

**EXPENDITURES** 

SUMMARY OF ADMINISTRATIVE EXPENSES

ACTIVE MEMBERS

RETIRED MEMBERS

LOCATION OF BENEFIT RECIPIENTS

	•		

	None	3.75%	4.00%	4.50%	5.125%	5.25%	6.25%	6.312%	6.4325	6.463%	7.320%
EMPLOYER	1937 - 1945	1945 - 1959	1959 - 1969	1969 - 1971	1971 - 1973	1973 - 1975	1975 - 1977	1977 - 1981	1981 - 09/30/81	10/01/81 - 06/30/83	07/01/83 -
EMPLOYEE	℃	5.125%	6.125%	6.187%	7.0448						
EMP.	1937 - 1973	1973 - 1975	1975 - 1977	1977 - 1983	1983 -						

UNLESS OTHERWISE NOTED, CONTRIBUTION RATE CHANGES OCCUR ON JULY 1.

# REVENUES BY SOURCE

TOTAL	\$ 41,313,118 45,062,899 50,597,119 57,936,505 66,861,205 79,460,387
OTHER	\$ 33,195
INVESTMENT	\$ 13,279,868 14,945,231 18,141,767 21,825,559 25,916,847 30,338,736
EMPLOYER CONTRIBUTIONS	\$ 13,559,158 14,568,361 15,780,560 17,880,140 20,158,344 24,103,285
EMPLOYEE	\$ 14,474,092 15,516,112 16,674,792 18,230,806 20,786,014 25,018,366
YEAR	1978 - 1979 1979 - 1980 1980 - 1981 1981 - 1982 1982 - 1983 1983 - 1984

# EXPENDITURES

TOTAL	\$ 21,267,351 23,131,309 25,812,150 31,114,816 30,150,486 34,105,768
INVESTMENT EXPENSE OTHER*	\$ \$ 93,885 50,532 67,032 132,637 82,270 112,866 93,422 372,869 100,580 493,322
ADMIN. EXPENSES	\$ 251,490 261,232 270,669 324,661 320,960 489,981
WITHDRAWALS	\$ 3,627,872 3,876,793 4,742,599 5,893,999 3,405,461 4,230,672
BENEFITS	\$ 17,294,104 18,942,752 20,599,213 24,701,020 25,957,774 28,791,213
YEAR	1978 - 1979 1979 - 1980 1980 - 1981 1981 - 1982 1982 - 1983

\* INCLUDES PRIOR YEAR ADJUSTMENTS AND DEPRECIATION.

#### TEACHERS' RETIREMENT SYSTEM

#### SUMMAPY OF ADMINISTRATIVE EXPENSES

#### JULY 1, 1983 - JUNE 30, 1984

#### RESPONSIBILITY CENTER 3600

_		-	_		
Dar	CON	al	Ser	3776	· 205

Personal Services:			
Salaries Other Compensation Employee Benefits	153,811.00 2,350.00 31,096.39	187,257.39	
Operating Expenses:			
Contracted Services Supplies & Materials Communications Travel Rent Utilities Repair & Maintenance Other Expenses	232,702.01 5,884.98 22,046.16 6,271.58 20,925.49 3,134.33 696.30 781.29	292,442.14	
Equipment:		2,013.35	481,712.88
RESPONSIBILITY CENTER 3601			
Operating Expenses:			
Contracted Services Utilities Other Expenses		7,709.00 3,134.43 57.75	10,901.18
RESPONSIBILITY CENTER 3603			
Depreciation Expense Equipment		4,983.00 (2,633.00)	2,350.00
TOTAL			494,964.06

#### MEMBERSHIP

PERIOD ENDED	ACTIVE MEMBERS	INACTIVE VESTED MEMBERS	INACTIVE NON-VESTED	TOTAL
JUNE 30, 1980	14,939	745	2,445	18,129
JUNE 30, 1981	14,793*	754*	2,457*	17,984*
JUNE 30, 1982	14,852	722	1,983	17,557
JUNE 30, 1983	14,934*	723*	2,051*	17,708*
JUNE 30, 1984	15,214	748	2,148	18,110

#### RETIRED MEMBERS AND BENEFIT RECIPIENTS

PERIOD ENDED	RETIREMENT	SURVIVORS	DISABILITY	CHILD BENEFITS	TOTAL
JUNE 30, 1980	4,040	251	195	50	4,536
JUNE 30, 1981	4,136*.	267*	220*	45*	4,668*
JUNE 30, 1982	4,336	268	223	42	4,869
JUNE 30, 1983	4,451*	279*	227*	42*	4,999*
JUNE 30, 1984	4,653	294	227	46	5,220

<sup>\*</sup> TOTALS WILL NOT AGREE WITH THOSE SHOWN IN THE ACTUARIAL SECTION

DUE TO THE DIFFERENT TIME FRAMES FROM WHICH THE INFORMATION WAS

EXTRACTED.

#### LOCATION OF BENEFIT

#### RECIPIENTS, 6-30-84

Alabama	2	Nevada	16
Alaska	3	New Jersey	1
Arizona	87	New Mexico	10
California	167	New York	10
Colorado	37	North Carolin	a 7
Connecticut	1	North Dakota	56
Florida	19	Ohio	ζĵ
Georgia	3	Oklahoma	7
Hawaii	2	Oregon	98
Idaho	59	Pennsylvania	4
Illinois	11	Rhode Island	1
Indiana	3	South Carolina	a 2
Iowa	7	South Dakota	19
Kansas	5	Tennessee	6
Kentucky	2	Texas	22
Louisiana	3	Utah	16
Maine	1	Virginia	10
Maryland	3	Washington	166
Massachusetts	5	West Virginia	2
Michigan	1	Wisconsin	<u>.</u>
Minnesota	45	Wyoming	25
Mississippi	1	Canada	7
Missouri	11	TOTAL	5,220
Montana	4,232		
Nebraska	4		

45		

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